



Electricity Oversight Board

Daily Report for Friday, March 14, 2003

On Friday, the average zonal prices at \$47.74/MWh decreased significantly from Thursday at \$61.68/MWh this was mainly due to:

- The natural gas prices for Friday at \$4.92/MMBtu dropped from Thursday at \$5.64/MMBtu. This could be result of lower demand due to warmer weather conditions and return of a large nuclear power plants in Washington.
- Forecast of heavy rains and mountain snow in the Northwest.

The electricity indices at the neighboring regions have been steadily dropping throughout March to concur with continual decrease of natural gas prices for the same period.

The ISO reported transmission line capacity changes:

- COI in the North-to-South direction was increased from 2,650 MW to 3,800 MW from 8:00 a.m. through 6:00 p.m. for operating day 03/14/03.
- Due to outage cancellation, Path 15 in the South-to-North direction increased from 2,125 MW to range between 2,970 MW and 3,100 MW from 8:00 a.m. to end of the day.

Figure 1 - Hourly Zonal Price and Volume

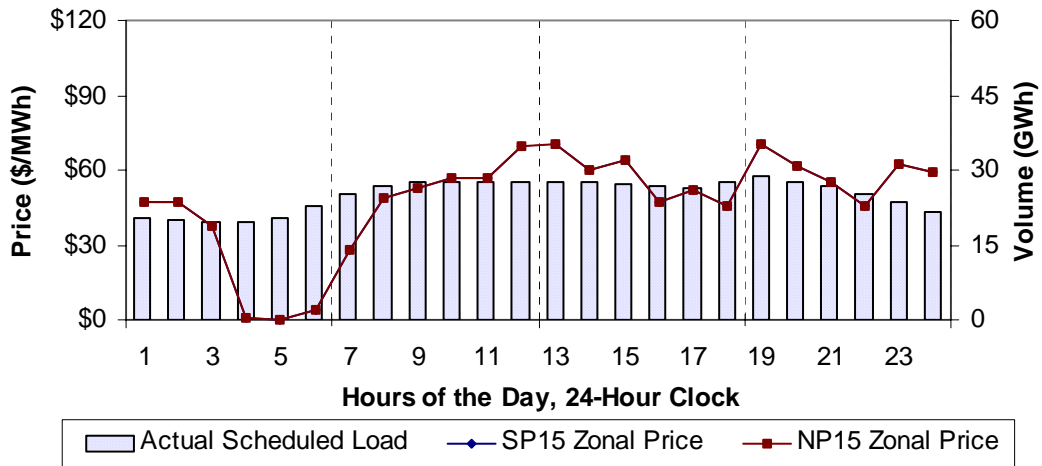
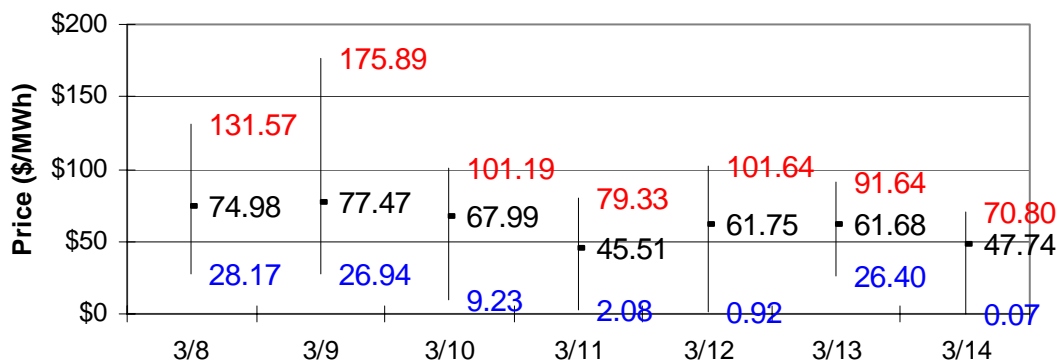


Figure 2 - Seven Day Snapshot of NP15 Zonal Price





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Figure 3 - On-Peak Average Price by Market Area

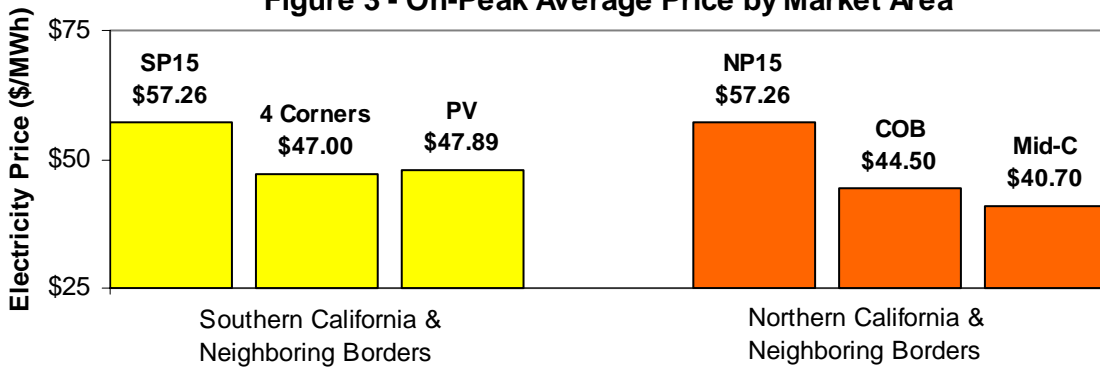


Figure 4 - SP15 & NP15 7-Day Rolling Average Prices

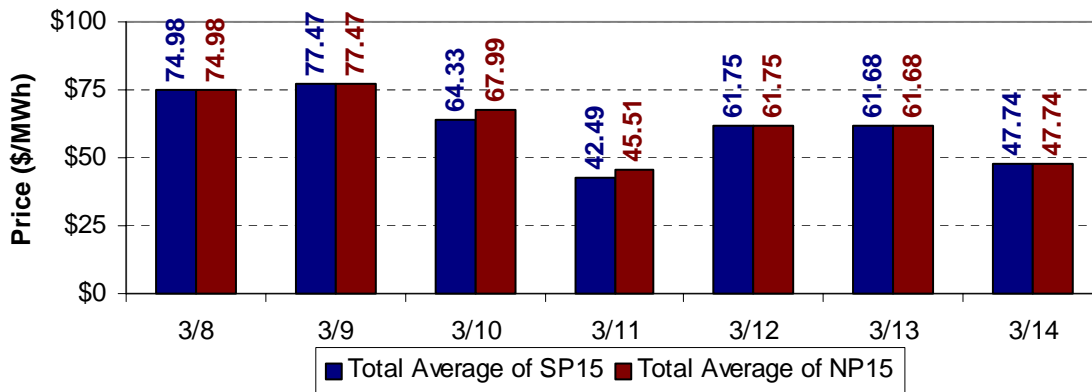


Figure 5 - Average Natural Gas Price

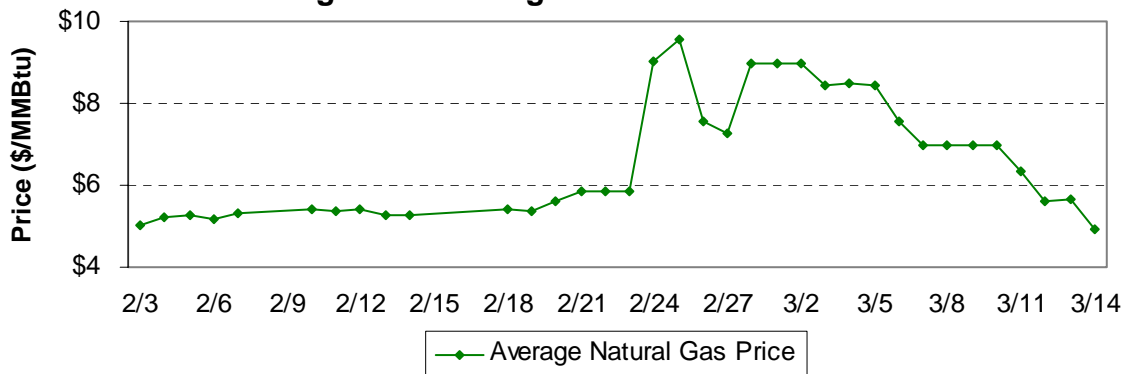


Figure 6 - Average Daily Zonal Price & Total Actual Load

